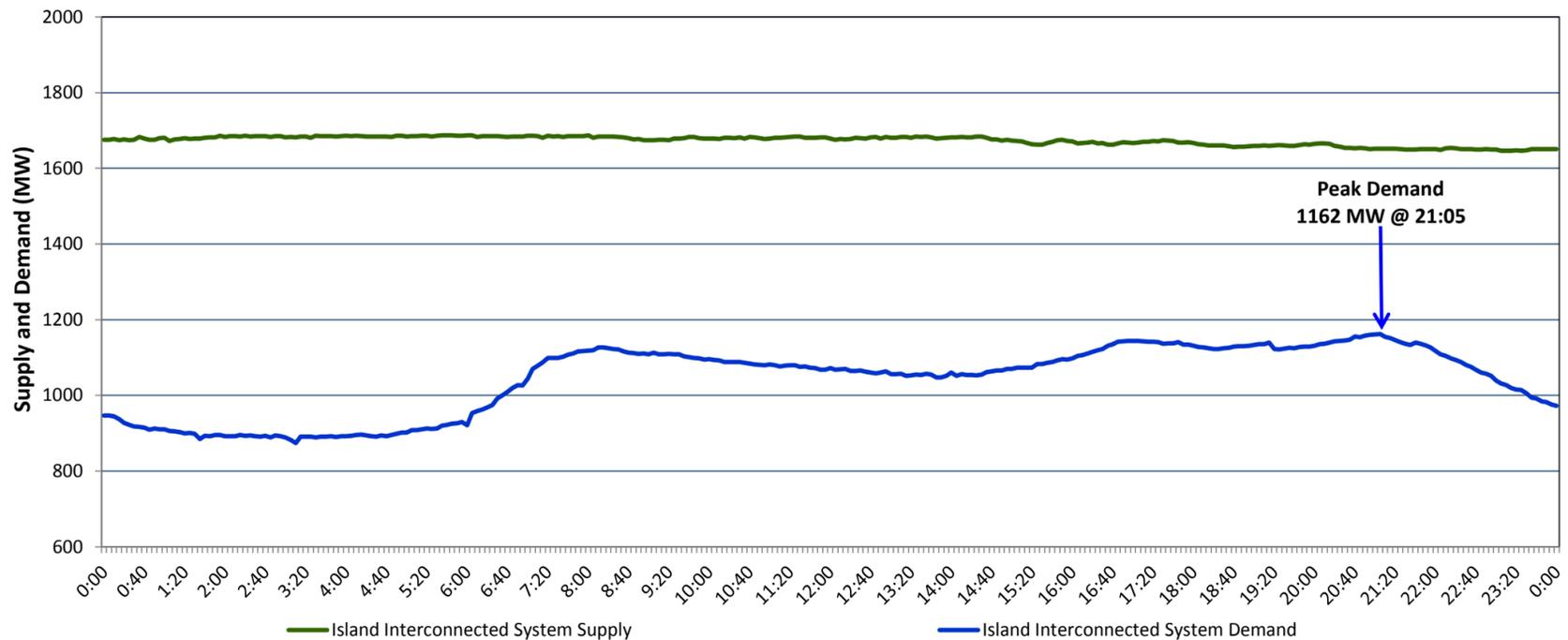


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, April 28, 2017**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Thursday, April 27, 2017**



Supply Notes For April 27, 2017

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- A As of 0829 hours, March 31, 2017, Holyrood Unit 1 available at 135 MW (170 MW).
- B As of 1526 hours, April 03, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
- C As of 1520 hours, April 19, 2017, Hawke's Bay Diesel Plant available at 2.5 MW (5 MW).
- D As of 1155 hours, April 23, 2017, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- E As of 1155 hours, April 23, 2017, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- F As of 1616 hours, April 25, 2017, Holyrood Unit 3 unavailable due to planned outage 135 MW (150 MW).
- G As of 1703 hours, April 25, 2017, Holyrood Unit 2 available at 165 MW (170 MW).

**Section 2
Island Interconnected Supply and Demand**

| Fri, Apr 28, 2017 | Island System Outlook ³ | Seven-Day Forecast | Temperature (°C) | | Island System Daily Peak Demand (MW) Forecast |
|--|------------------------------------|--------------------------|------------------|---------|--|
| | | | Morning | Evening | |
| Available Island System Supply: ⁵ | 1,650 MW | Friday, April 28, 2017 | 8 | 11 | 1,180 |
| NLH Generation: ⁴ | 1,320 MW | Saturday, April 29, 2017 | 10 | 8 | 1,020 |
| NLH Power Purchases: ⁶ | 115 MW | Sunday, April 30, 2017 | 6 | -2 | 1,235 |
| Other Island Generation: | 215 MW | Monday, May 01, 2017 | -3 | -3 | 1,335 |
| Current St. John's Temperature: | 4 °C | Tuesday, May 02, 2017 | -3 | 1 | 1,265 |
| Current St. John's Windchill: | N/A °C | Wednesday, May 03, 2017 | 1 | 3 | 1,255 |
| 7-Day Island Peak Demand Forecast: | 1,335 MW | Thursday, May 04, 2017 | 0 | 1 | 1,195 |

Supply Notes For April 28, 2017

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

| | | | |
|-------------------|--|-------|----------|
| Thu, Apr 27, 2017 | Actual Island Peak Demand ⁸ | 21:05 | 1,162 MW |
| Fri, Apr 28, 2017 | Forecast Island Peak Demand | | 1,180 MW |

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).